



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We make Indiana a cleaner, healthier place to live.

Frank O'Bannon
Governor

Lori F. Kaplan
Commissioner

August 5, 2003

100 North Senate Avenue
P. O. Box 6015
Indianapolis, Indiana 46206-6015
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

TO: Interested Parties / Applicant

RE:Murphy Oil USA, Inc. 071-17474-00040
Office of Air Quality

Notice of Decision - Approval

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to 326 IAC 2, this approval was effective immediately upon submittal of the application.

If you wish to challenge this decision, IC 4-21.5-3-7 requires that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office Environmental Adjudication, ISTA Building, 150 W. Market Street, Suite 618, Indianapolis, IN 46204, **within eighteen (18) calendar days from the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures

FNPERAM.wpd 8/21/02

August 5, 2003

Mr. John Laing
Murphy Oil USA, Inc.
1305 Ingram Avenue
Tampa, FL 33605

Re: 071-17474
First Administrative Amendment to
FESOP 071-15227-00040

Dear Mr. Laing:

Murphy Oil USA, Inc. was issued a FESOP on April 18, 2002, for a stationary operation of a bulk petroleum product storage and transfer terminal. A letter requesting an administrative amendment was received on June 30, 2003. The letter requested an extension in timing related to FESOP No. 071-15227-00040. The reason for this request is that the source has not, as yet, commenced construction due to budgetary reasons.

No new state rules are applicable to this source. There are no pending Prevention of Significant Deterioration (PSD) increment consuming permits in process for the local area. Office of Air Quality agrees to extend the 18 month initial construction period by an additional 18 months. This will extend the timing to April 18, 2005. Pursuant to the provisions of 326 IAC 2-8-10 the permit is hereby administratively amended as follows (~~strikeout~~ to show deletions and **bold** to show additions):

D.1.4 Pursuant to 326 IAC 2-1-9(b) (Revocation of Permits), IDEM, OAQ may revoke this section of the approved permit if construction is not commenced within eighteen (18) months after receipt of this permit or if construction is suspended for a continuous period of (1) one year or more.

Condition D.1.4 deadline date for the commencement of construction is extended to April 18, 2005. If construction does not commence on or by this date, additional approval from the Office of Air Quality will be required.

All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Madhurima Moulik at (800) 451-6027, press 0 or extension 3-0868, or dial (317) 233-0868.

Sincerely,
Original signed by Paul Dubenetzky

Paul Dubenetzky, Chief
Permits Branch
Office of Air Quality

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cc: File - Jackson County
U.S. EPA, Region V
Jackson County Health Department
Air Compliance Section Inspector - Vaughn Ison
Compliance Data Section - Karen Nowak
Administrative and Development
Technical Support and Modeling - Michele Boner

**FEDERALLY ENFORCEABLE STATE
OPERATING PERMIT (FESOP) AND NEW SOURCE
REVIEW
OFFICE OF AIR QUALITY**

Murphy Oil USA, Inc.
Intersection of County Roads 975 & 1050
Seymour, Indiana 47274

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

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| Operation Permit No.: F071-15227-00040 | |
| Issued by: Paul Dubenetzky, Branch Chief Office of Air Quality | Issuance Date: April 18, 2002 Expiration Date: April 18, 2007 |

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| 1 st Administrative Amendment No.: 071-17474 | Pages Modified: 26 |
| Issued by:Original signed by Paul Dubenetzky Paul Dubenetzky, Branch Chief Office of Air Quality | Issuance Date: August 5, 2003 |

- D.1.4 Pursuant to 326 IAC 2-1-9(b) (Revocation of Permits), IDEM, OAQ may revoke this section of the approved permit if construction is not commenced within eighteen (18) months after receipt of this permit or if construction is suspended for a continuous period of (1) one year or more.

Condition D.1.4 deadline date for the commencement of construction is extended to April 18, 2005. If construction does not commence on or by this date, additional approval from the Office of Air Quality will be required.

Operation Conditions

Emission Limitations and Standards [326 IAC 2-8-4(1)]

- D.1.5 Volatile Organic Compounds (VOC) and Hazardous Air Pollutants (HAPs) [326 IAC 2-8-4(1)]
[326 IAC 2-2]

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- (a) Pursuant to 326 IAC 2-8, the total throughputs of gasoline, diesel fuel, jet kerosene ethanol, butane, fuel additive, and red dye additive to the storage tanks at the source shall each be limited to:

- (1) 219,240,000 gallons of gasoline,
- (2) 73,080,000 gallons of diesel fuel,
- (3) 73,080,000 gallons of jet kerosene,
- (4) 26,738,000 gallons of ethanol,
- (5) 21,390,000 gallons of butane,
- (6) 49,000 gallons of fuel additive, and
- (7) 5,000 gallons of red dye additive

per twelve (12) month period, rolled on a monthly basis.

- (b) The above throughput limits shall limit the total potential to emit of volatile organic compounds (VOC), single HAP, and total HAP emissions from the storage tanks to 9.26, 0.62, and 1.31 tons per year, respectively. Compliance with this limit in conjunction with the requirements of Conditions D.2.5 and D.3.1, shall limit source wide emissions of VOC, worst case single HAP, and total HAPs to less than 100, 10, and 25 tons per twelve (12) month period, rolled on a monthly basis, respectively. Therefore, the requirements of 326 IAC 2-7, 326 IAC 2-2, 40 CFR 52.21 and 40 CFR Part 63.420, and Subpart R, National Emission Standards for Gasoline Terminals and Pipeline Breakout Stations, do not apply.

- D.1.6 General Provisions Relating to NSPS [326 IAC 12-1-1] [40 CFR Part 60, Subpart A] [326 IAC 20-1-1] [40 CFR Part 63, Subpart A]

The provisions of 40 CFR Part 60, Subpart A - General Provisions, which are incorporated as 326 IAC 12-1-1, apply to the facility described in this section except when otherwise specified in 40 CFR Part 60, Subpart Kb.

- D.1.7 Volatile Organic Liquid Storage Vessels NSPS [326 IAC 12] [40 CFR Part 60, Subpart Kb]

The provisions of 40 CFR 60, Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (including petroleum liquid tanks) for which construction, reconstruction, or modification commenced after July 23, 1984, which are incorporated by reference as 326 IAC 12, apply to tanks 60-1, 30-1 and E-1. A copy of this rule is attached. The Permittee shall comply with the requirements of this rule upon startup of the gasoline distribution facility.